POWER SYSTEM DATA
Week ending March 21, 2003

STDEAMI	FLOW CONDITIONS	Nov	Daa	lan	ГоЬ	Mor		
_	nt of 60 year average)	Nov.	Dec.	Jan.	Feb.	Mar.		
	2002-2003 Natural Streamflow at The Dalles	62.5%	59.5%	83.6%	96.4% <sup>1</sup>	113.4 <sup>5</sup>		
	Critical Year Natural Streamflow at The Dalles	57.2%	54.5%	42.1%	48.7%	54.6%		
	1995-1999 Average Natural Streamflow							
	at The Dalles			136.3%	161.6%	148.6%		
	Average flows below Bonneville Mar 13 – Mar 19	168.0 kcfs						
	Avg. tailwater elevation below Bonneville Mar 13 – Mar 19	15.5 ft						
FEDERAL HYDRO GENERATION			Dec.	Jan.	Feb.	Mar.		
	2003 Federal Hydro Generation	Nov.	200.	6,730	7,002	· · · · · ·		
	2002 Federal Hydro Generation	7,149	7,287	8,044	8,924	7,789		
	2001 Federal Hydro Generation	5,949	6,902	7,268	6,881	6,069		
	1995-2000 Average Federal Hydro Generation	7,941	10,179	11,629	11,264	10,813		
HISTORIC PRICES (Dow Jones HLH month average)			Dec.	Jan.	Feb.	Mar.		
	2003 Mid-C Prices in \$/megawatt-hour			38.73	53.09	58.31 <sup>4</sup>		
	2002 Mid-C Prices in \$/megawatt-hour	32.15	40.19	19.60	20.89	35.37		
	2001 Mid-C Prices in \$/megawatt-hour	23.94	26.63	278.30	287.37	276.62		
Dow Jone	es HLH firm Mid-C Prices		<u>I</u>	<u>I</u>				
	For week ending Mar. 20 in \$/megawatt-hour			\$40.84 - \$45.57				
PRECIPITATION AND TEMPERATURES		Nov.	Dec.	Jan.	Feb.	Mar.		
	Precipitation above The Dalles as % of Avg	57%	102%	116%	69% <sup>1</sup>	188% <sup>2</sup>		
	Load Center temperature departures	+1.8	+4.0	+5.4	-0.3 <sup>1</sup>	+0.92 <sup>2</sup>		
VOLUME	FORECAST (as percent of average)	Nov.	Dec.	Jan.	Feb.	Mar.		
	2003 Snowpack as % of Average as of first of month			71%	78%	74%		
	Observed January – July runoff and (%) of average							
	March Final Forecast at The Dalles in MAF and as a (%) of average		82.6 77 %	80.5 75%	75.6 70%	74.9 70%		
	average JanJul. vol. used by NWS is 107.3 MAF		77 70	1070	7070	1070		
	lowest JanJul. vol. on record is 53.8 MAF in 1977							
	critical JanJul. vol. is 69.4 MAF							
<sup>1</sup> February								
<sup>2</sup> Observed through March 17								
<sup>3</sup> prelimina	•							
	d through Mar. 20							
<sup>5</sup> Observe	d through March 19; forecast remainder of month							

## Reservoir elevations

DATE:	3/13/03	3/13/03	3/6/03	TOTAL
PROJECT	CURRENT ELEV. (ft.)	PERCENT FULL	PREVIOUS ELEV. (ft.)	DRAFT(-) FILL(+)(ft.)
Libby	2404.3	55.2%	2405.0	-0.7
Horse	3507.6	63.0%	3508.7	-1.1
Coulee	1283.1	89.3%	1283.7	-0.6
Dworshak	1557.9	65.1%	1553.3	+4.6